

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	12,617	--	--	8,080	-3,594	-333	945	15,825	--	0	17,299
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,619	-9	341	223	-9,848	--	13	557	383	1,373	1,378
Pentanes Plus	1,468	-9	--	--	-963	--	10	157	319	10	210
Liquefied Petroleum Gases	10,151	--	341	223	-8,885	--	3	400	64	1,363	1,168
Ethane/Ethylene	5,577	--	--	--	-5,496	--	-2	--	--	83	403
Propane/Propylene	2,948	--	212	196	-2,165	--	-9	--	2	1,198	342
Normal Butane/Butylene	1,214	--	125	14	-657	--	4	110	61	521	253
Isobutane/Isobutylene	412	--	4	13	-567	--	10	290	--	-438	170
Other Liquids	--	452	--	--	541	-647	-130	297	--	179	6,011
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	452	--	--	272	101	17	808	--	0	348
Hydrogen	--	--	--	--	--	134	--	134	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	452	--	--	272	-33	17	674	--	0	348
Fuel Ethanol ⁶	--	437	--	--	254	-17	8	666	--	0	338
Renewable Fuels Except Fuel Ethanol	--	15	--	--	18	-17	9	8	--	0	10
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	123	-302	--	179	3,214
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	269	-748	-270	-209	--	0	2,449
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	269	-748	-270	-209	--	0	2,449
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	16,899	117	430	781	-410	--	91	18,547	11,428
Finished Motor Gasoline	--	--	8,444	--	-418	765	-215	--	1	9,005	3,534
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	8,444	--	-418	765	-215	--	1	9,005	3,534
Finished Aviation Gasoline	--	--	5	--	--	--	-3	--	--	8	15
Kerosene-Type Jet Fuel	--	--	854	--	822	--	79	--	--	1,597	743
Kerosene	--	--	2	--	--	--	2	--	--	0	2
Distillate Fuel Oil	--	--	5,082	8	26	17	-394	--	--	5,527	3,915
15 ppm sulfur and under ⁷	--	--	4,861	--	26	17	-331	--	--	5,235	3,519
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	281	8	--	--	-18	--	--	307	176
Greater than 500 ppm sulfur	--	--	-60	--	--	--	-45	--	--	-15	220
Residual Fuel Oil ⁸	--	--	270	11	--	--	-20	--	7	294	177
Less than 0.31 percent sulfur	--	--	126	--	--	--	0	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	42	--	--	--	4	--	NA	NA	18
Greater than 1.00 percent sulfur	--	--	102	11	--	--	-24	--	NA	NA	132
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	43	-43	--
Lubricants	--	--	--	--	--	--	1	--	7	-8	1
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	587	--	--	--	-91	--	--	678	298
Marketable	--	--	375	--	--	--	-91	--	--	466	298
Catalyst	--	--	212	--	--	--	--	--	--	212	--
Asphalt and Road Oil	--	--	894	97	--	--	229	--	32	730	2,727
Still Gas	--	--	661	--	--	--	--	--	--	661	--
Miscellaneous Products	--	--	100	1	--	--	2	--	--	99	16
Total	24,236	443	17,240	8,420	-12,471	-199	418	16,679	474	20,099	36,116

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.